

# MARKNADSINFORMATION DANMARK

Gasmarknadsråd 8 December 2021

*Signe Rasmussen*



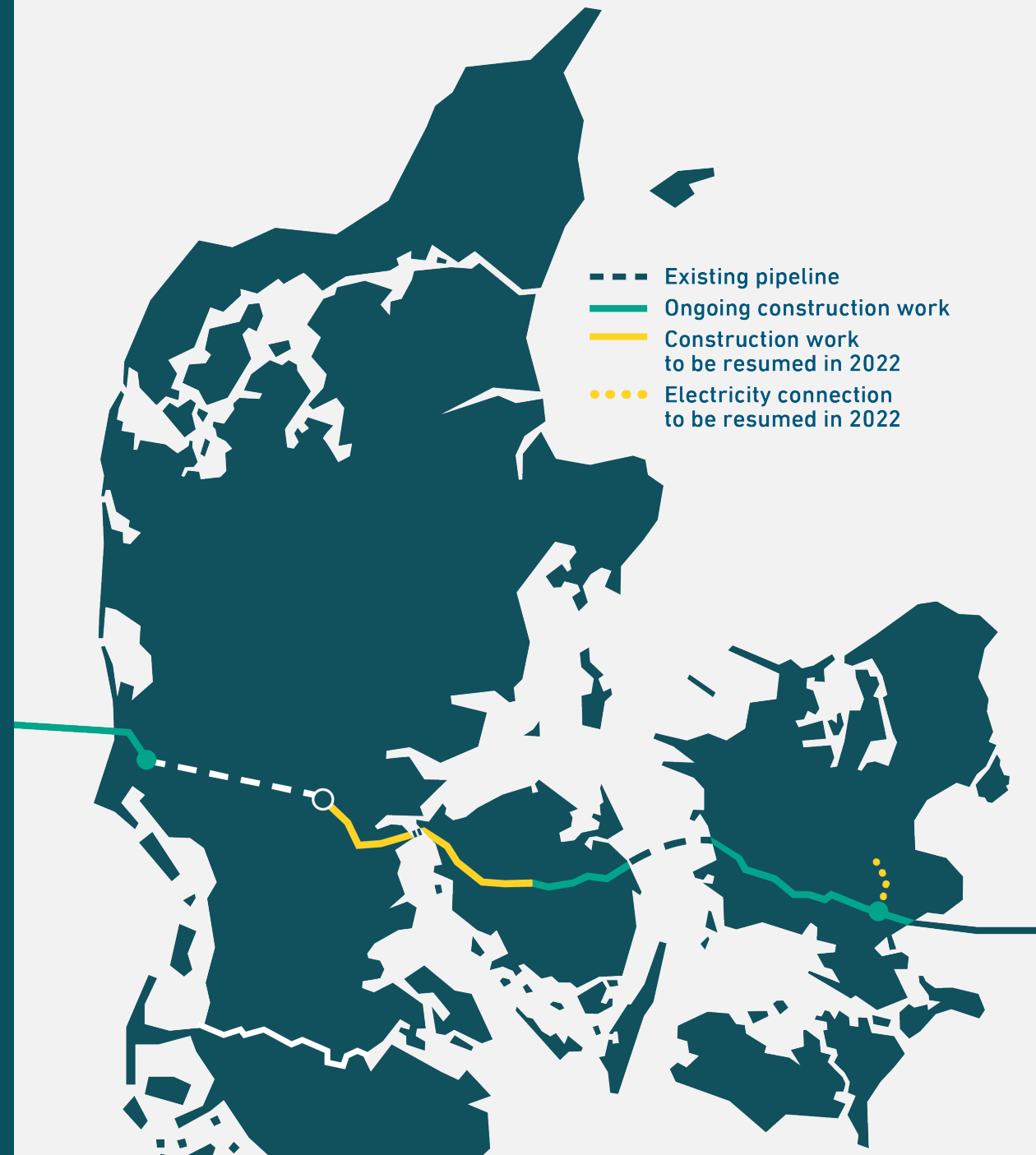
- General status on Baltic pipe
- Status on Balancing Model 2022

# WORK RESUMES ON PARTS OF BALTIC PIPE PROJECT

On 31 May 2021, The Danish Environmental and Food Appeals Board repealed the environmental permit for the Baltic Pipe Project.

Energinet then enacted a temporary shutdown of construction.

Shortly after, The Danish Environmental Protection Agency stated that it has no objections to Energinet resuming construction on parts of the project.







# THE NORTH SEA

105 kilometres of pipeline have been laid on the bottom of the North Sea, connecting the Norwegian pipeline with Baltic Pipe. Pioneering Spirit is the world's largest installation ship and has a 'welding factory' on board.



# WORK PROGRESSING ACROSS DENMARK

Pipe laying is completed on Zealand, 70 kilometres in total.

Work is also progressing on Eastern Funen.

In Western Jutland we have completed pipe laying from Houstrup Beach to the receiving terminal in Nybro.

40 kilometres in Jutland and 40 kilometres on Funen remain to be laid in 2022, awaiting the new environmental permit.







# COMPRESSOR STATION

The three compressors have been successfully installed on the new compressor station, located on Southern Zealand.



# PUBLICATION OF REGULATORY APPROVAL

The Danish Utility Regulator and the Swedish Energy Markets Inspectorate have approved the methodology (DK) and the updated Balancing Agreement (SE)



Link:

<https://forsyningstilsynet.dk/aktuelt/nyheder/forsyningstilsynet-godkender-aendrede-dansk-svenske-gasregler-til-sikring-af-systembalancen-efter-baltic-pipe>



Link:

<https://ei.se/om-oss/nyheter/2021/2021-12-06-ei-godkanner-foreslagna-andringar-i-balansansvarsavtal-for-den-svensk-danska-gasmarknaden>

# NEW BALANCING MODEL 2022

SUMMARY OF USER GROUP ON 28 OCTOBER 2021

## DATA QUALITY

Overall framework in place.

- Regional split
- Falling deviation during day

Evida will test setup in beginning of 2022

## SMOOTHING

Overall framework in place.

- Individual shipper  $s^{\max}$
- Shipper will calculate own smoothing

Process of daily communication is to be specified.

## GREEN ZONE

The Green Zone will be symmetric

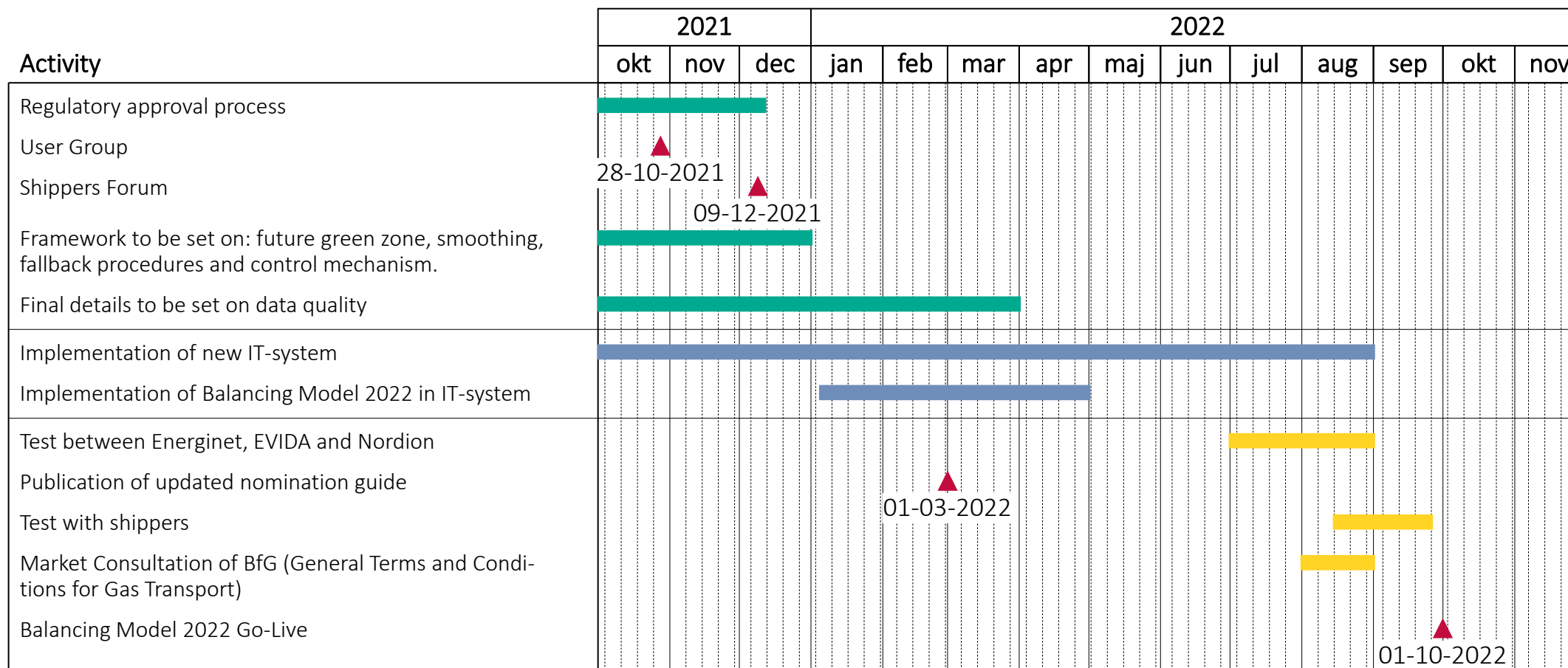
## FALL BACK DATA

Energinet fall back procedure will use 7 days old data



# TIME LINE FOR THE BALANCING MODEL 2022

With the regulatory approvals an important milestone in the project plan is reached





# UPDATED NOMINATION GUIDE 1 MARCH 2022

Energinet will publish an updated version of the nomination guide with the exact files format to adjust to the balancing model from October 2022.

All new messages will be communicated via Edig@s XML 5.1

## ACCUMULATED SYSTEM BALANCE (ASB)

FROM 7:10 TO 6:10

- A file with one quantity (positive or negative)

## INDIVIDUAL ACCUMULATED SHIPPER BALANCE (IASB)

FROM 7:40 TO 6:40

- A file with one quantity (positive or negative)
- One extra file with allocation data on Joint Exit Zone (DMS, NDMS)

## CAUSER ALLOCATION POINT (CAP)

FROM 7:40 TO 6:40

- A file with one quantity (positive or negative)
- Will only be sent to shippers who are allocated at CAP in the specific hour

## SMOOTHING ALLOCATION POINT, FAXE AND NORTH SEA ENTRY

- 3 new points in the market model to which nominations must be sent
- Smoothing allocation point is only relevant for shippers with offtake to the Joint Exit Zone

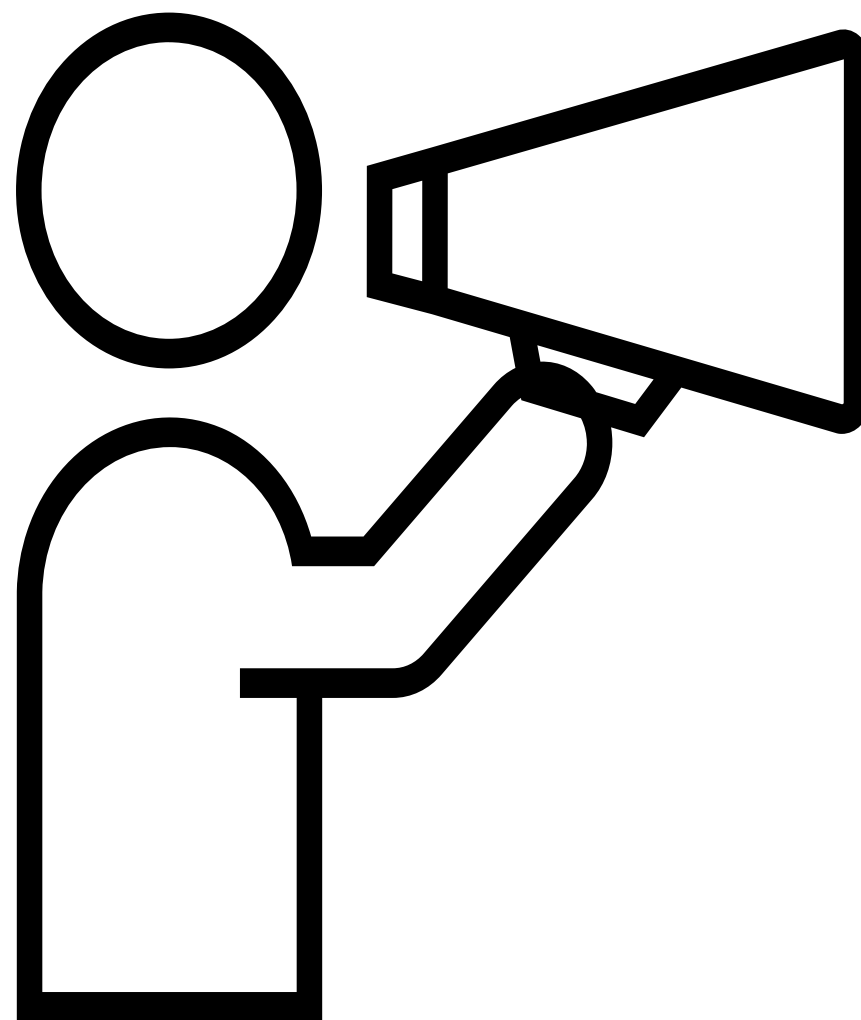


# COMMUNICATION OF PROGRESS

Energinet will keep you frequently updated on the implementation progress of the balancing model

- Via Shippers Forum
- Via Gas news
- If needed a user group will be held in 2022
- Via webpage for balancing:  
<https://en.energinet.dk/Gas/Shippers/Gas-balancing-model>

In case of any delays, Energinet will inform you as soon as possible, including the consequences and way forward





# QUESTIONS



Contact: [slr@energinet.dk](mailto:slr@energinet.dk)